

## FILE NOTATIONS

Entered in NID File

*PRIOR TO OGC*  
.....

Location Map Pinned

.....

Card Indexed

..✓.....

Checked by Chief

.....

Approval Letter

.....

Disapproval Letter

.....

## COMPLETION DATA:

Date Well Completed

*4-27-55*

Location Inspected

.....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.✓.....

State or Fee Land

.....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

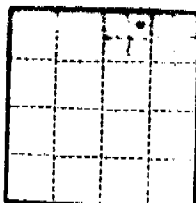
E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

(SUBMIT IN TRIPLICATE)

Land Office \_\_\_\_\_  
Lease No. U-012583  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 10 1955

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 9, 1955, 19

Well No. 1 is located 330 ft. from N line and 3752 ft. from W line of sec. 12

N 24 12 (Sec. and Sub. No.) T 20 (Twp.) R 24 E (Range) S 1 N (Section)  
Sieber Nose (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4638.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Dakota sand @ 400 feet, We propose to put in <sup>100</sup> 8 5/8" 24' casing or more if water is encountered in base of Dakota sand and cement same with 25 sacks of cement. The next objective should be Morrison @ 700', if oil is encountered at that point we will install 7" O.D. 20 casing and cement same with 15 sacks of cement. The next and final objective should be at 1100'. Entrada sand, we will install 5 1/2" O.D. 14' casing and cement same with 15 sacks of cement if oil or gas is encountered.

(note) The above well to be drilled by cable tools. Any gas that might be encountered in commercial quantities will be protected the same as the oil. We propose to drill the above well to a depth of 1750' unless oil or gas is encountered at a lesser depth.

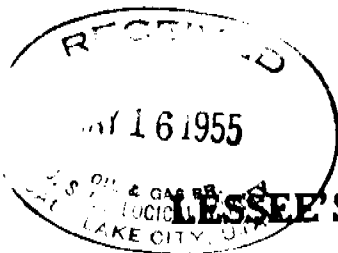
(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Toles & Toles Drilling Contractors

Address Box 363 Fruita, Colorado

By M. F. Toles  
Title Partner



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 11 012583  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Seiber Nose  
The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1955,  
Agent's address Fruita, Colo. Company Toles & Toles, Drg. Cont.  
P.O. Box 363 Signed [Signature]  
Phone 035 R II Agent's title Partner

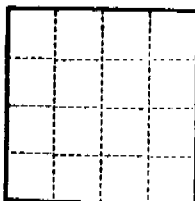
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 Sec. 12	20s	24e	I	no	no	no	60,000	none	none	T.D. 645'
<p>Gas encountered at 475' in gray shale tested tested 1 hr. (60,000 ft.) per 24hrs</p> <p>Oil encountered at 635' to 645' brown sand tested 24 hrs recovered 20 gallons of oil</p>										

ORIGINAL FORWARDED TO CASPER

NOTE.—There were none runs or sales of oil none M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....

Lease No. **U 012383**

Unit .....

ORIGINAL FORWARDED TO CASHIER

APR 27 1955

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL .....	SUBSEQUENT REPORT OF WATER SHUT-OFF .....
NOTICE OF INTENTION TO CHANGE PLANS .....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING .....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF .....	SUBSEQUENT REPORT OF ALTERING CASING .....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL .....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR .....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE .....	SUBSEQUENT REPORT OF ABANDONMENT .....
NOTICE OF INTENTION TO PULL OR ALTER CASING .....	SUPPLEMENTARY WELL HISTORY .....
NOTICE OF INTENTION TO ABANDON WELL .....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 27, 1955

Well No. **1** is located **330** ft. from **N** line and **3752** ft. from **E** line of sec. **12**

**NE of NE 12** **20 S** **24 E** **SLM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

**Seiber Nose** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to cement hole by bailer dump method for a total depth of 1233 up to 1070 - bridge and cement from 1070 up to 990, bridge at 990 and cement up to 965. Mud from 965 up to 650. Bridge at 650. Cement from 650 up to 630. Mud from 630 up to 485; Bridge at 485. Cement from 485 up to 470 (Sandy shale produced 60,000 feet per 24 hrs. of gas from 475). Mud from 476 up to 350. Bridge at 350, cement from 350 up to 295. Mud from 295 up to 250. Bridge at 250, cement from 250 up to 220. Mud from 220 to 100, bridge at bottom of 8-5/8" pipe, 5 sacks of cement at 100 feet. Fill hole to surface with mud. Weld on 4" pipe marker 4 feet. Sec., Township and Range painted on same.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TOLES & TOLES**

Address **Fruita, Colorado**

APR 27 1955

Approved .....

*[Signature]*  
District Engineer

By *[Signature]*

Title **Partner**

12-20S-24E

SIEBER NOSE (Wildcat) - Grand County

12-20S-24E

NE NW NE

Toles & Toles

#1 (Utah 012383)

Ref. #5

Objective: Mor

12-20S-24E SIEBER NOSE (Wildcat) - Grand County  
NE NW NE, Toles & Toles #1 (Utah 012383), Ref. #5  
STATUS: Drg 630' (Visited 3-23-55, Co. 3-31-55)  
MAR - - 1955 REMARKS: NEW DRILLING WELL. Spud 3-22-55. 8-5/8"  
cc 100' w/26 sx. Show gas 475'. Sample tops:  
Dakota 225', Morrison 305'.

12-20S-24E SIEBER NOSE (Wildcat) - Grand County  
NE NW NE, Toles & Toles #1 Larsen\* (Utah 012383),  
Ref. #5  
STATUS: Abd, TD 1233' (Visited 4-15, Toles 4-27-55)  
REMARKS: DRY HOLE OR FAILURE. Gas gaged (Pitot tube)  
60,000 cu. ft. per day from 470'. Show oil 635-645'.  
Non-commercial. Tops: Dakota 300', Morrison 345',  
Entrada 1075'. Abandoned 4-26-55. \*Correction.

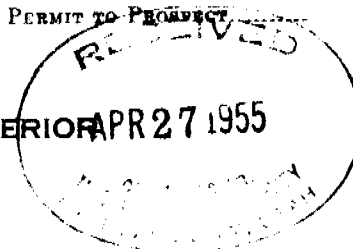
I NR repl. 10/55

U.S. LAND OFFICE

SERIAL NUMBER *44-012383*

LEASE OR PERMIT TO PRODUCE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



## LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Toles & Toles Wrg. Contr. Address Fruita, Colorado  
 Lessor or Tract Larsen Fed. 11 Field Seifer Moose State Utah  
 Well No. 1 Sec. 12 T. 20S R. 24E Meridian S.L.N. County Grand  
 Location 330 ft. N. of N Line and 3752 ft. E. of S Line of Sec. 12 Elevation 4638.4  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *J. M. Toles*Date April 27, 1955Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-22, 1955 Finished drilling 4-26, 1955

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 475 Mudstone to 481 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 635 " to 645 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 195 to 225 No. 3, from 974 to 985  
 No. 2, from 300 to 325 No. 4, from 1075 to 1233

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>28#</u>	<u>8-R</u>	<u>Nat Sup</u>	<u>100</u>	<u>Plain</u>	<u>None</u>	<u>0</u>	<u>0</u>	<u>0</u>
HISTORY OF OIL OR GAS WELL									
<u>7"</u>	<u>23#</u>	<u>8-R</u>	<u>Nat Sup</u>	<u>900</u>	<u>Plain</u>				

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>120</u>	<u>26. Circulated Halliburton</u>			
<u>7"</u>	<u>902</u>	<u>formation shut off w/ cement</u>			
		<u>Pulled down out of hole</u>			

## PLUGS AND ADAPTERS

Running plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapter—Material \_\_\_\_\_ Size \_\_\_\_\_

Adapters—Material

Size

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		No shots				

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from 0 feet to 1233 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

4-27-55, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_The production for the first 24 hours was None barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. None Gravity, °Bé. \_\_\_\_\_If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas NoneRock pressure, lbs. per sq. in. \_\_\_\_\_ Non-Commercial

## EMPLOYEES

M. F. Toles, Driller Max Shoop, DrillerJ. R. Toles, Driller Robert James, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	35	35	Clay
35	225	190	Blue Shale
225	255	30	White Sand - Ferron
<del>255</del>	300	45	Black Shale
300	345	45	White Sand - Dakota
345	635	290	Green & Red Sandy Shale <i>Morrison 345</i>
635	645	5	Brown sand small show of oil
645	974	239	Red, white and green shale
974	985	11	White sand, water
985	1075	90	Red, green and white shale
1075	1233	158	White sand (Entrada)
			Water level 250' below ground surface from Entrada sand.

We will put in Bridge at bottom of each sand. Both water and oil and gas sand and heavy mud in between cement plugs and erect a 4" pipe, 4 feet above ground level cemented in good condition.

(OVER)

FORMATION RECORD—Continued

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE  
LEASE NUMBER U-012383  
UNIT

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Seiber Nose  
The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1955,  
Agent's address Fruita, Colo. Company Toles & Toles, Dry Contractors  
P.O. Box 363 Signed J. M. F. Toles  
Phone 035 R II Agent's title Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 NE Sec. 12	20s	24e	I	no	no	no	no	no	200	Total depth 1233
<p>Above well drilled to a total depth of 1233' 150' into the Entrada formation water was encountered in both the saltwash &amp; entrada sands, Estimated amount (200 bbls.) per 24hrs, Above well been abandoned accordingly to USGS specifications</p>										

ORIGINAL FORWARDED TO CASPER

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.